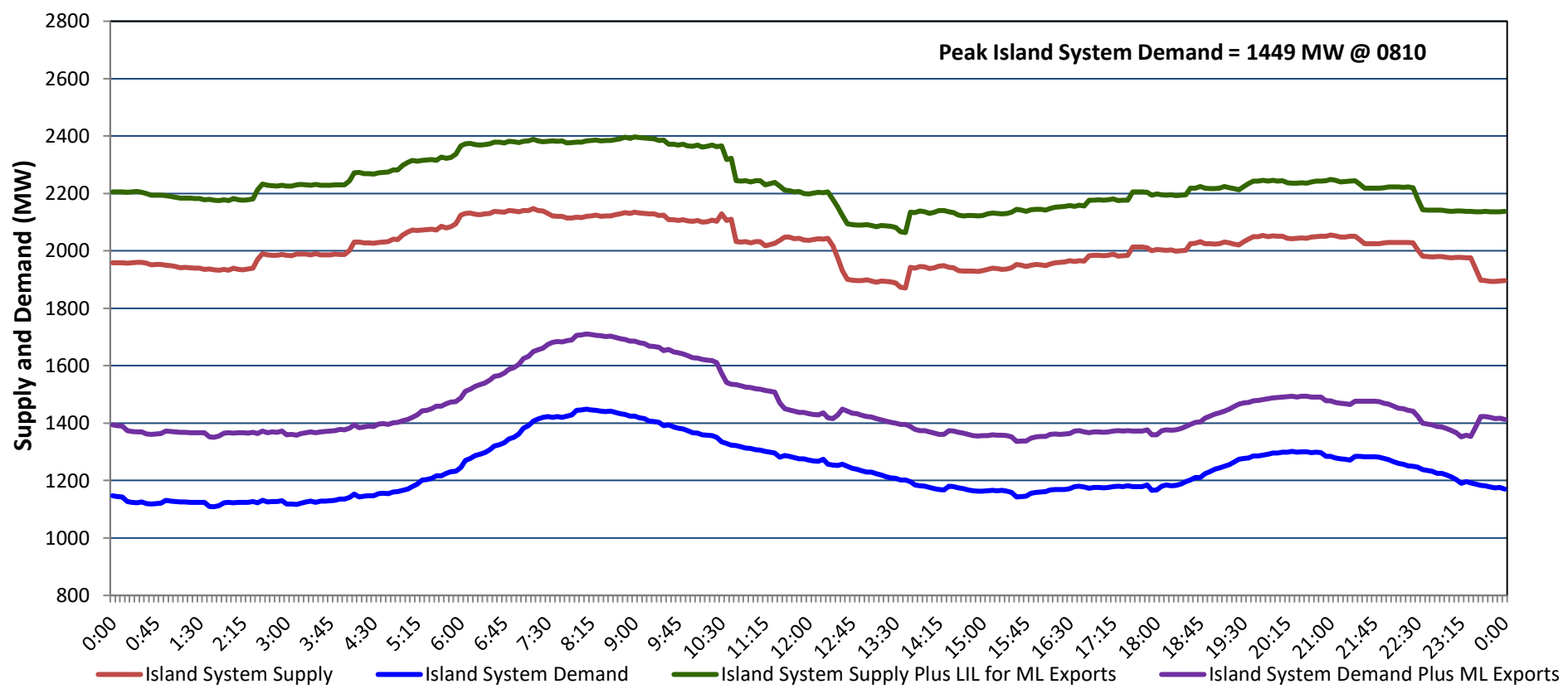


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Wednesday, March 12, 2025

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Tuesday, March 11, 2025



Island Supply Notes For March 11, 2025

- A As of 0855 hours, March 04, 2025, Holyrood Unit 3 available at 130 MW due to forced derating (150 MW).
 B As of 0940 hours, March 10, 2025, Holyrood Unit 1 unavailable due to planned outage 105 MW (170 MW).
 C At 0952 hours, March 11, 2025, Granite Canal Unit available at 32 MW due to forced derating (40 MW).
 D At 1038 hours, March 11, 2025, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
 E At 1340 hours, March 11, 2025, Bay d'Espoir Unit 6 available (76.5 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

| Wed, Mar 12, 2025 | Island System Outlook ² | Seven-Day Forecast | Island System Daily Peak Demand (MW) | |
|--|------------------------------------|---------------------------|--------------------------------------|-----------------------|
| | | | Forecast ⁸ | Adjusted ⁶ |
| Island System Supply: ⁴ | 2,067 MW | Wednesday, March 12, 2025 | 1,410 | 1,304 |
| NLH Island Generation: ^{3,7} | 1,495 MW | Thursday, March 13, 2025 | 1,355 | 1,249 |
| NLH Island Power Purchases: ⁵ | 130 MW | Friday, March 14, 2025 | 1,440 | 1,333 |
| NP and CBPP Owned Generation: | 215 MW | Saturday, March 15, 2025 | 1,260 | 1,155 |
| LIL/ML Net Imports to Island: ⁹ | 227 MW | Sunday, March 16, 2025 | 1,180 | 1,076 |
| | | Monday, March 17, 2025 | 1,160 | 1,057 |
| 7-Day Island Peak Demand Forecast: | 1,440 MW | Tuesday, March 18, 2025 | 1,110 | 1,007 |

Island Supply Notes For March 12, 2025

- Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

| | | | |
|-------------------|----------------------------------|------|-----------|
| Tue, Mar 11, 2025 | Island Peak Demand ¹⁰ | 8:10 | 1,449 MW |
| | Exports at Peak | | 262 MW |
| | LIL Net Imports to Island | | 4,814 MWh |
| Wed, Mar 12, 2025 | Forecast Island Peak Demand | | 1,410 MW |

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).